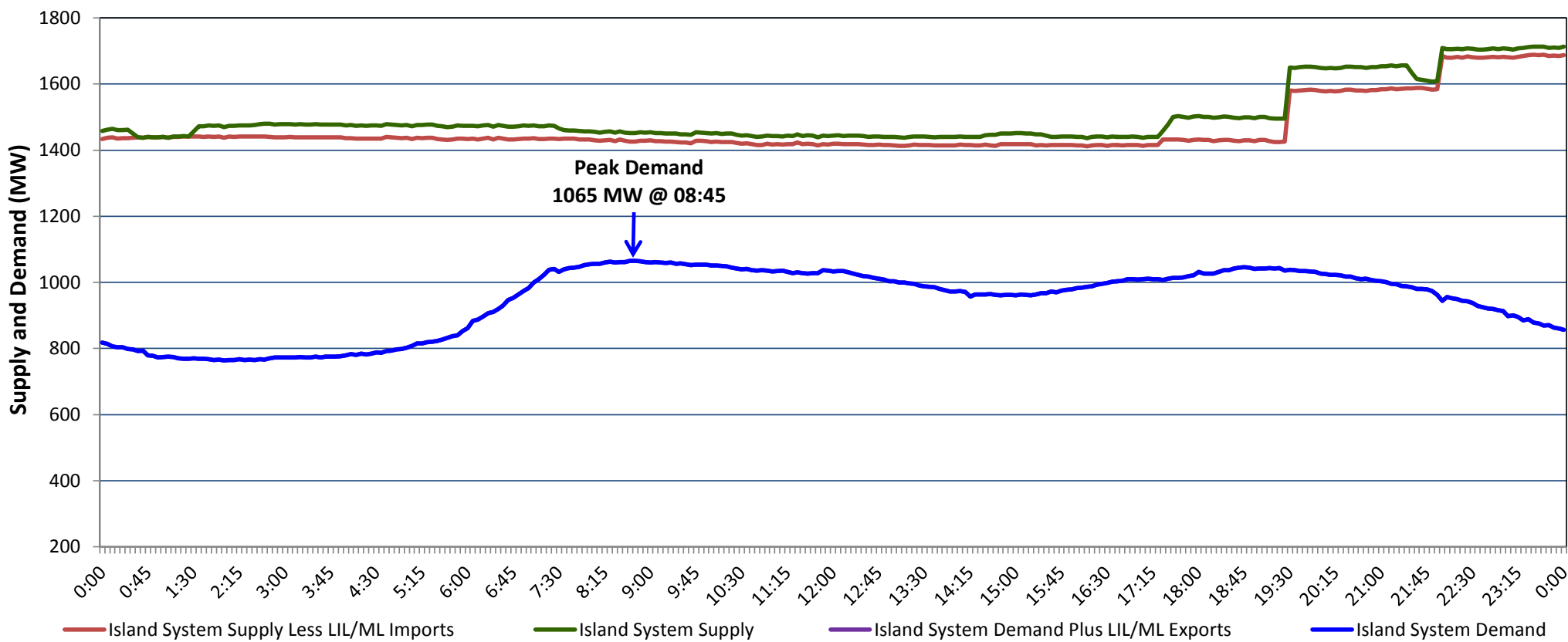


Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, October 22, 2018

Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Friday, October 19, 2018



Supply Notes For October 19, 2018

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- A As of 1623 hours, September 28, 2018, Holyrood Unit 3 unavailable due to planned outage 110 MW (150 MW).
B As of 1011 hours, October 15, 2018, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
C As of 1616 hours, October 18, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).
D At 1928 hours, October 19, 2018, Bay d'Espoir Unit 7 available (154.4 MW).
E At 2200 hours, October 19, 2018, Holyrood Unit 1 available at 100 MW (170 MW).

Section 2
Island Interconnected Supply and Demand

Sat, Oct 20, 2018	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening		
Available Island System Supply: ⁵	1,805	MW		Saturday, October 20, 2018	3	10	1,035	1,035
NLH Island Generation: ⁴	1,400	MW		Sunday, October 21, 2018	14	14	960	960
NLH Island Power Purchases: ⁶	105	MW		Monday, October 22, 2018	15	5	1,055	1,055
Other Island Generation:	205	MW		Tuesday, October 23, 2018	4	4	1,095	1,095
ML/LIL Imports:	95	MW		Wednesday, October 24, 2018	4	7	1,165	1,165
Current St. John's Temperature & Windchill:	3 °C	N/A	°C	Thursday, October 25, 2018	9	7	1,060	1,060
7-Day Island Peak Demand Forecast:	1,165	MW		Friday, October 26, 2018	6	5	1,075	1,075

Supply Notes For October 20, 2018

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- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak

Fri, Oct 19, 2018	Actual Island Peak Demand ⁸	08:45	1,065 MW
Sat, Oct 20, 2018	Forecast Island Peak Demand		1,035 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).